NorthWestern Corporation, dba NorthWestern Energy Income Tax
December 31, 2006 Test Year

Line No. Description	Total System	Claimed Adjustments	Adjusted TOTAL
(a)	(b)	(c)	(d)
1 South Dakota Electric			
2 Current Income Tax Expense			
3 Federal	10,307,931	0	10,307,931
4 State	0	0	0,007,007
5		·	
6 Deferred Income Tax Expense			
7 Federal	(1,598,209)	0	(1,598,209)
8 State	Ó	0	Ó
9			
10 Investment Tax Credit Amortization	(494,934)	0	(494,934)
11			
12 Total South Dakota Electric	8,214,787	0	8,214,787
13			
14			
15 South Dakota Gas			
16 Current Income Tax Expense			
17 Federal	(952,256)	2,609,915	1,657,659
18 State	0	0	0
19			
20 Deferred Income Tax Expense			
21 Federal	(712,703)	712,703	0
22 State	0	0	0
23			
24 Investment Tax Credit Amortization	(22,741)	22,741	0
25			
26 Total South Dakota Gas	(1,687,699)	3,345,359	1,657,659
27			
28			
29 Other Utility & Non-Utility Operations			
30 Current Income Tax Expense			
31 Federal	687,929	0	687,929
32 State	0	0	0
33			
34 Deferred Income Tax Expense			
35 Federal	(583,120)	0	(583,120)
36 State	0	0	0
37			
38 Investment Tax Credit Amortization	(18,606)	0	(18,606)
39			<del></del> .
40 Total Other Operations	86,202	0	86,202
41			
42 Total Income Tax Expense	6,613,290	3,345,359	9,958,649

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Reconciliations of book net income to tax net income for Northwestern Energy are attached for the tax years 2005, 2004, 2003, and 2002.

NorthWestern Corporation, dba NorthWestern Energy Reconciliation of Income Per Books to Income Per Tax - 2005 December 31, 2006 Test Year

No.	Description	Amount
	(a)	(b)
1	Net Income/(Loss) per Books	5,807,144
2	PERMANENT ADJUSTMENTS	
4	70% Dividends Received Deduction	(109,947)
5	AUFDC Adjustment	(94,603)
6	Federal Income Tax Ded'd on Books	2,441,553
7	Fines & Penalties	750
8	Meals & Entertainment	177,917
9	Non-Deductible Lobbying Expense	132,218
10	Officers Life Insurance	364,698
11	Removal Costs	(678,766)
12	Salvage Costs	392,060
13	Section 263A Unicap Adjustment	108,739
14	State Tax Adjustment	0
15	7	
16	Sub-Total Permanent Adjustments	2,734,620
17	•	
18	TEMPORARY ADJUSTMENTS	
19	Accrued Audit Adjustment	(1,524,469)
20	Accrued Bonus Adjustment	1,486,767
21	Accrued Property Tax Adjustment	(2,275,000)
22	Accrued Vacation Adjustment	32,578
23	Amortization of Loss on Reacquired Debt	14,836
24	Book > Tax Bad Debt Expense	35,500
25	4797 Part I, Ln 2 Loss CORPTax Acct 6094090	(486,592)
26	Contributions in Aid of Construction	123,996
27	Deferred Gas Costs	7,938,735
28	Deferred Interest	15,827
29	Deferred Power Costs	(6,409,130)
30	Injuries and Damages	152,745
31	LTD Self-Insurance	(57,181)
32	Non-qualified Retirement	657,876
33	Partnership Income/(Loss)	60,612
34	Prepaid Pension	1,344,208
35	Reverse Book Depreciation	19,266,067
36	Simplified Service Costs	4,552,695
37	SISP Benefit Payments	(565,579)
38	Tax Depreciation	(16,802,455)
39		
40	Sub-Total Temporary Adjustments	7,562,035
41 42	Touchia for a constitute of	10 100 700
	Taxable Income/(Loss)	16,103,798

NorthWestern Corporation, dba NorthWestern Energy Reconciliation of Income Per Books to Income Per Tax - 2004 December 31, 2006 Test Year

Line No.	Description	Amount
_140.	(a)	(b)
1 2	Net Income/(Loss) per Books	1,253,281
3	PERMANENT ADJUSTMENTS	
4	70% Dividends Received Deduction	(41,152)
5	Federal Income Tax Ded'd on Books	793,550
6	Fines & Penalties	8,779
7	Meals & Entertainment	106,259
8	Non-Deductible Amort of Unearned Resticted Stk	355,138
9	Non-Deductible Lobbying Expense	146,482
10	Officers Life Insurance	295,382
11 12	Sub-Total Permanent Adjustments	1,664,438
13	Cub Fotal Formation Fraguetino III	1,001,100
14	TEMPORARY ADJUSTMENTS	
15	Accrued Audit Adjustment	1,524,469
16	Accrued Bonus Adjustment	(408,040)
17	Accrued Property Tax Adjustment	(1,759,369)
18	Accrued Vacation Adjustment	105,412
19	Amortization of Loss on Reacquired Debt	14,837
20	Contributions in Aid of Construction	309,669
21	Deferred Directors Fees	18,101
22	Deferred Gain/Intercompany Sale	58,863
23	Deferred Gas Costs	(2,055,439)
24	Deferred Interest	4,748
25	FPP - General Reserve	10,935
26	General Reserve	123,499
27	Injuries and Damages	497,414
28	LTD Self-Insurance	(64,154)
29	Partnership Income/(Loss)	11,570
30	Prepaid Pension	11,624,173
31	Reverse Book Depreciation	19,187,326
32	Simplified Service Costs	(5,139,422)
33	SISP Benefit Payments	(370,935)
34	Tax > Book Bad Debt Expense	(24,753)
35	Tax Depreciation	(22,681,897)
36	Utility Revenue Adjustments	(1,284,516)
37		
38 39	Sub-Total Temporary Adjustments	(297,509)
40	Taxable Income/(Loss)	2,620,210

NorthWestern Corporation, dba NorthWestern Energy Reconciliation of Income Per Books to Income Per Tax - 2003 December 31, 2006 Test Year

ı	L	È	r	1	e

Line		
No.	Description	Amount
	(a)	(b)
1	Net Income/(Loss) per Books	(22,683,004)
2	The meaning costs per books	(22,000,004)
3	PERMANENT ADJUSTMENTS	
4	DRIP Expense Allocation	80,181
5	Federal Income Tax Ded'd on Books	(11,662,989)
6	Fines & Penalties	147,740
7	Intercompany Interest Income	(532,414)
8	Meals & Entertainment	92,022
9	Non-Deductible Lobbying Expense	81,564
10	Non-Deductible Officers' Compensation	341,868
11	Officers Life Insurance	342,708
12	Onicers Life historiance	342,700
13	Sub Total Barmanant Adjustments	(44.400.220)
	Sub-Total Permanent Adjustments	(11,109,320)
14	TEMPODADY AD RICTARNIC	
15	TEMPORARY ADJUSTMENTS	005 455
16	Accrued Bonus Adjustment	235,155
17	Accrued Phantom Stock	(50,220)
18	Accrued Property Tax Adjustment	176,997
19	Accrued Vacation Adjustment	411,448
20	Amortization of Loss on Reacquired Debt	17,717
21	Charitable Contribution Adjustment	403,270
22	Contributions in Aid of Construction	166,530
23	Deferred Directors Fees	(74,766)
24	Deferred Gain/Intercompany Sale	77,224
25	Deferred Gas Costs	(1,248,591)
26	Deferred Interest	5,144
27	Delaware Franchise Tax	(150,000)
28	Dividends from Subsidiaries	532,413
29	Emissions Allowance Program	180
30	FPP - General Reserve	(18,789)
31	General Reserve	15,080,536
32	Injuries and Damages	(60,770)
33	LTD Self-Insurance	93,411
34	Non-qualified Retirement	561,174
35	Partnership Income/(Loss)	54,741
36	Prepaid Pension	1,969,553
37	Reverse Book Depreciation	18,481,038
38	Simplified Service Costs	(6,606,132)
39	SISP Benefit Payments	(9,388,450)
40	Tax > Book Bad Debt Expense	131,396
41	Tax Depreciation	(21,676,834)
42	Utility Revenue Adjustments	200,998
43	,	
44	Sub-Total Temporary Adjustments	(675,627)
45		(0.0,021)
46	Taxable Income/(Loss)	(34,467,951)
	, ,	

NorthWestern Corporation, dba NorthWestern Energy Reconciliation of Income Per Books to Income Per Tax - 2002 December 31, 2006 Test Year

łо	Description	Amount
	(a)	(b)
1	Net Income/(Loss) per Books	23,185,36
2		
3	PERMANENT ADJUSTMENTS	
4	DRIP Expense Allocation	81,56
5	ESOP Dividends Paid Deduction	(1,880,70
6	Federal Income Tax Ded'd on Books	1,181,28
7	Fines & Penalties	46
8	Meals & Entertainment	83,080
9	Non-Deductible Club Dues	47,02
10	Non-Deductible Goodwill	23,07
11	Officers Life Insurance	(539,51
12	Safe Harbor Lease Amortization	41
13	State Tax Adjustment	178,84
14		
15	Sub-Total Permanent Adjustments	(824,47
16		
17	TEMPORARY ADJUSTMENTS	
18	Accrued Bonus Adjustment	1,088,38
19	Accrued Phantom Stock	(752,72
20	Accrued Property Tax Adjustment	2,793,52
21	Accrued Vacation Adjustment	(29,42
22	Amortization of Loss on Reacquired Debt	14,83
23	Book/Tax Gain Difference	(368,57
24	Charitable Contribution Adjustment	83,31
25	Contributions in Aid of Construction	190,02
26	Deferred Directors Fees	(76,94
27	Deferred Gain/Intercompany Sale	95,71
28	Deferred Gas Costs	722,12
29	Deferred Interest	4,74
30	Deferred Power Costs	(602,42
31	Depreciation Deduction - PY Audit	(32,54
32	Emissions Allowance Program	(82,56
33	FPP - General Reserve	1,247,09
34	General Reserve	(2,484,39
35	Injuries and Damages	(37,48
36	LTD Self-Insurance	234,52
37	Nonqualified Retirement	(65,51
38	Partnership Income/(Loss)	35.07
39	Prepaid Pension	830,00
40	Reverse Book Depreciation	17,604,85
41	Section 481 Adjustment	(554.31
42	Simplified Service Costs	(3,919,10
43	SISP Benefit Payments	312,99
44	Soil Remediation/Envir Clean-up	435,00
45	Tax > Book Bad Debt Expense	(221,19
46	Tax Depreciation	(26,229,33
47	Utility Revenue Adjustments	(1,152,89
48	•	
49	Sub-Total Temporary Adjustments	(10,917,22
50		· · · · · · · · · · · · · · · · · · ·
51	Taxable (ncome/(Loss)	11,443,66

NorthWestern Corporation, dba NorthWestern Energy Difference Between Book and Tax Depreciation December 31, 2006 Test Year

Line		Total	South Dakota	South Dakota
No.	Description	Company	Electric Only	Gas Only
	(a)	(b)	(c)	(d)
1	Tax Depreciation On A Straight-Line Basis	18,426,233	11,792,789	3,648,394
2				
3	Book Depreciation	19,163,819	14,592,628	2,611,309
4	,			
5	Difference Between Straight-Line Basis Tax Depreciation			
6	And Book Depreciation	(737,586)	(2,799,839)	1,037,085
7				
8				
9				
10				
11	Tax Depreciation	14,118,499	9,035,839	2,795,463
12	·			
13	Tax Depreciation On A Straight-Line Basis	18,426,233	11,792,789	3,648,394
14		, , , , , ,	• •	
15	Excess Of Tax Depreciation Over Straight-Line Basis			
16	Tax Depreciation	(4,307,734)	(2,756,950)	(852,931)

NorthWestern Corporation, dba NorthWestern Energy Consolidated Federal Income Tax December 31, 2006 Test Year

## (ESTIMATE BASED UPON EXTENSION)

Line No.	Company	Taxable Income/(Loss)	Allocation of Consolidated Taxes
	(a)	(b)	(c)
1 2	Northwestern Corporation - Parent	(392,096,545)	888,458
5 6	Clark Fork & Blackfoot, LLC	(520,723)	(182,253)
7 8	Northwestern Services, LLC	247,102	86,486
9 10	Risk Partners Assurance, Ltd.	210,895	73,813
11 12	Nekota Resources, LLC	(19,384)	(6,785)
13 14	Northwestern Energy Marketing, LLC	(99,200)	(34,720)
15 16	Total	(392,277,855)	825,000
17	Income Tax @ 35%	0	
18 19	Alternative Minimum Tax	825,000	
20	Total Consolidated Tax	825,000	

NorthWestern Corporation, dba NorthWestern Energy Working Papers for an Allowance for Current Tax Greater Than Tax Calculated at Consolidated Rate December 31, 2006 Test Year

The "Stand-Alone" method is used to compute the income tax expense or benefit to the jurisdiction in this filing. The computations include all benefits from tax deductions stemming from costs borne by utility customers.

This schedule is not applicable as no state income taxes are claimed for South Dakota cost of service.

Schedule K-5 Page 1 of 1

Line		Actual		
No.	Description	Base Period	Adjustments	Test Period
	(a)	(b)	(c)	(d)
		\$	\$	\$
1	Delaware Franchise	\$8,495	\$0	\$8,495
2	South Dakota Gross Revenue	\$88,934	\$17,525	\$106,459
3	Vehicle License/Tax	\$19,333	\$0	\$19,333
4	Payroll Tax	\$293,503	\$8,805	\$302,308
5	South Dakota Property Tax	\$1,719,294	(\$923,827)	\$795,467
6	Freeman Property Taxes		\$36,514	\$36,514
7	Nekota Property Taxes	\$0	\$134,482	\$134,482
8	Property Tax Kansas (SD)	\$40,050	\$0	\$40,050
9				
10	Total Expense	\$2,169,609	(\$726,501)	\$1,443,108

NorthWestern Corporation, dba NorthWestern Energy Financial Summary - South Dakota Gas Twelve Months Ending December 31, 2006

Line No.	Description	Reference	Not Normalized	Base Period Normalizing Adjustments	Normalized	Adjustments to Reflect Requested Return	Test Period Total
	(a)	(b)	(c) \$	(d) \$	(e) \$	(f) \$	(g) \$
1	Operating Revenues						
2	Gas Sales Revenues	Sch 2, P2	53,810,761	8,716,382	62,527,143	3,316,898	65,844,041
3	Transportation Revenues	Sch 2, P3	1,241,199	3,286,473	4,527,672	365,479	4,893,151
4 5	Other Revenues	Sch 3, P1	246,422	(10,683)	235,739	0	235,739
6 7	Total		55,298,382	11,992,172	67,290,554	3,682,377	70,972,931
8	Operating Expenses						
9	Cost of Gas Supply	Sch 2, P2	44,205,049	7,613,324	51,818,373	0	51,818,373
10	Operating and Maintenance Expense	Statement H	7,606,234	265,326	7,871,560	0	7,871,560
11	Depreciation and Amortization	Sch 5, P1	2,720,429	648,899	3,369,329	0	3,369,329
12	Taxes Other Than Income Taxes	Statement L	2,169,609	(732,025)	1,437,584	5,524	1,443,108
13	Federal and State Income Taxes	Sch 7, P1	(971,437)	1,342,197	370,760	1,286,899	1,657,659
<b>14</b> 15	Rate Case Expense	Sch 8, P1	0	30,000	30,000	0	30,000
16 17	Total		55,729,884	9,167,721	64,897,606	1,292,423	66,190,029
18 19	Operating Income	Sch 9, P1	(431,502)	2,824,451	2,392,948	2,389,954	4,782,902
20 21	Rate Base	Sch 9, P1	42,823,994	10,351,858	53,175,852	0	53,175,852
22 23	Return on Rate Base		-1.01%	5.51%	4.50%	4.49%	8.99%
24	Return on Equity		-8.19%	10.71%	2.52%	8.73%	11.25%

NorthWestern Corporation, dba NorthWestern Energy South Dakota Rate Case South Dakota Gas Revenue Requirement Test Year Ended December 31, 2006

Line		South Dakota	
No.	Description	Gas	Reference
	(a)	(b)	(c)
1 2	Rate Base	53,175,852	Sch. 9, Col. (g), Line 29
2 3 4	Rate of Return	8.99%	Sch. 9.2, Col. (h), Line 7
5 6	Required Return	4,782,902	Line 1 multiplied by Line 3
7 8	Adjusted Test Year Operating Income	2,392,948	Sch. 1, Col. (e), Line 18
9 10	Change in Operating Income	2,389,954	Line 5 minus Line 7
11	Income Tax Effect		
12 13	Federal @ 35%	1,286,899	Line 9 plus line 26 divided by .65, times .35
14	Revenue (Excess) Deficiency	3,676,853	Line 9 plus Line 12
15 16	Gross Receipts Tax @ 0.0015	5,524	Sch. 1, Col. (f), Line 12
17 18	Total Revenue (Excess) Deficiency	3,682,377	Line 14 plus Line 15
19 20	Test Year Pro Forma Revenue	67,290,554	Statement M, Col. (e), Line 6
21 22	Revenue Requirement	70,972,931	Line 17 plus Line 19
23	Revenue Requirement % Change	5.47%	Line 17 divided by Line 19

NorthWestern Corporation, dba NorthWestern Energy Consolidated Cost of Capital - NorthWestern Corporation December 31, 2005 and 2006

			Beginning of	End of Period Amounts			Weighted
Line			Period Capital	Capital		Cost of	Cost of
No.	Description	Reference	Amounts	Amounts	Ratios	Capital	Capital
	(a)	(b)	(c) \$	(d) \$	(e) %	( <b>f)</b> %	(g) %
1 2	Long-Term Debt		586,514,891 *	700,604,448	48.54%	6.60% **	3.21%
3 4	Preferred Stock Equity & Securities		0	0	0.00%	0.00%	0.00%
5 6	Common Stock Equity		737,495,000	742,771,580	51.46%	11.25%	5.79%
7	Total Capitalization		1,324,009,891	1,443,376,028	100.00%	- -	8.99%

<sup>\* \$150</sup>M of MT First Mortgage Bonds were classified as Short Term Debt as of 12-31-05, and is therefore not included in this balance.

<sup>\*\*</sup> The interest rates of the debt related to SD Gas is used with the debt total of the consolidated company.

<sup>\*\*</sup> Source is Statement G - Debt Capital of Required Schedules

NorthWestern Corporation, dba NorthWestern Energy Summary of Pro Forma Adjustments - Operating Income Statement Twelve Months Ending December 31, 2006 Statement N Page 3 of 6

(7)

			• -						
Line		Per Books	Weather	Former Nekota Customer	Other	Rate Case	M&A Non-Utiliy	Advertising	Labor
No.	Description	Dec 31, 2006	Normalization	Gas Load	Revenues	Expense	Expenses	Expense	Expense
	(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues								
2	Gas Sales Revenues	53,810,761	6,747,312	0	0	0	0	0	0
3	Transportation Revenues	1,241,199	(10,129)	3,296,602	0	0	0	0	0
4	Other Revenues	246,422	0	0	(10,683)	0	0	0	0
5									
6	Total	55,298,382	6,737,183	3,296,602	(10,683)	0	0	0	0
7									
8	Operating Expenses								
9	Cost of Gas Supply	44,205,049	5,938,023	0	0	0	0	0	0
10	Operating and Maintenance Expense	7,606,234	0	155,873	0	0	(102,015)	(105,440)	120,338
11	Depreciation and Amortization	2,720,429	0	820,740	0	0	0	0	0
12	Taxes Other Than Income Taxes								
13	Ad Valorem	1,759,344	(314,272)	134,482	0	0	0	0	0
14	Gross Revenue	88,934	4,119	4,945	(16)	0	0	0	0
15	Other	321,331	8,805	0	0	0	0	0	0
16	Federal and State Income Taxes	(971,437)	385,179	763,197	(3,733)	(10,500)	35,705	36,904	(42,118)
17	Rate Case Expense	0	0	0	0	30,000	0	0	0
18									
19	Total	55,729,884	6,021,852	1,879,237	(3,749)	19,500	(66,310)	(68,536)	78,220
20									
21	Operating Income	(431,502)	715,331	1,417,365	(6,934)	(19,500)	66,310	68,536	(78,220)
							<del></del>		

(2)

(3)

(4)

(5)

(6)

(1)

Statement N Page 4 of 6

		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	Intra-Company Rent	Interest Synchron.	Insurance Actuarial Adjustment	Depreciation Rate Change	Reassign Assoc. Dues	Freeman Natural Gas Addition	Eliminate O&M Charged to Nekota	Normalized Stock Grants
•	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)
1	Operating Revenues								
2	Gas Sales Revenues	0	0	0	0	0	1,969,070	0	0
3	Transportation Revenues	0	0	0	0	0	0	0	0
4	Other Revenues	0	0	0	0	0	0	0	0
5									
6	Total	0	0	0	0	0	1,969,070	0	0
7									
8	Operating Expenses								
9	Cost of Gas Supply	0	0	0	0	0	1,675,301	0	0
10	Operating and Maintenance Expense	37,632	0	35,323		(7,440)	0	13,268	100,959
11	Depreciation and Amortization	0	0	0	(220,930)	0	49,089	0	0
12	Taxes Other Than Income Taxes								
13	Ad Valorem	0	0	0	0	0	36,514	0	0
14	Gross Revenue	0	0	0	0	0	2,954	0	0
15	Other	0	0	0	0	0	0	0	0
16	Federal and State Income Taxes	(13,171)	(116,130)	(12,363)	77,326	2,604	71,824	(4,644)	(35,336)
17	Rate Case Expense	0	0	0	0	0	0	0	0
18									
19	Total	24,461	(116,130)	22,960	(143,604)	(4,836)	1,835,682	8,624	65,623
20	On and the state of the state of	(04.404)	440.400	(00.000)	110.001	4.000	400 000	(0.00.1)	(07.000)
21	Operating Income	(24,461)	116,130	(22,960)	143,604	4,836	133,388	(8,624)	(65,623)

NorthWestern Corporation, dba NorthWestern Energy Summary of Pro Forma Adjustments - Operating Income Statement Twelve Months Ending December 31, 2006

Statement N Page 5 of 6

		(16)	(17)	(18)	(19)	Statement M Col. (d)
		Normlize	Remove	General Terms	Ad Valorem	
Line		IT Upgrade	Govt lobby	Proposed	Tax Allocation	Total
No.	Description	Labor	related costs	Changes	Adjustment	Adjustments
	(a)	(b)	(c)	(d)	(d)	<b>(j)</b>
1	Operating Revenues					
2	Gas Sales Revenues	0	0	0	0	8,716,382
3	Transportation Revenues	0	0	0	0	3,286,473
4	Other Revenues	0	0	0	0	(10,683)
5			-			
6	Total	0	0	0	0	11,992,172
7						
8	Operating Expenses					
9	Cost of Gas Supply	0	0	0	0	7,613,324
10	Operating and Maintenance Expense	32,077	(2,537)	(12,712)		265,326
11	Depreciation and Amortization	0	0	0	0	648,899
12	Taxes Other Than Income Taxes			_	/aaa	0
13	Ad Valorem	0	0	0	(609,555)	(752,831)
14	Gross Revenue	U	0	0	0	12,003
15 16	Other	(44.227)	0	0	0	8,805
17	Federal and State Income Taxes	(11,227) 0	888	4,449	213,344	1,342,198
18	Rate Case Expense	U	0	0	0	30,000
19	Total	20,850	(1,649)	(8,263)	(396,211)	9,167,721
20						
21	Operating Income	(20,850)	1,649	8,263	396,211	2,824,451

NorthWestern Corporation, dba NorthWestern Energy Summary of Pro Forma Adjustments - Rate Base Twelve Months Ending December 31, 2006

Adjustment No.

(1)

(2)

(3)

Line <del>N</del> o.	Description	South Dakota Per Books	Rate Case Expense	Nekota Plant Additions	Feeman Plant Additions		Total Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Plant in Service						
2	Direct South Dakota Gas Plant	63,475,158		10,979,034	1,572,243	0	12,551,277
3 4	Common Plant	9,762,248	0	0	0	0	0
5 6	Subtotal	73,237,406	0	10,979,034	1,572,243	0	12,551,277
7	Distribution Replacements						
8	Distribution Mains	0	0	0	0	0	0
9	Distribution Services	0	0	0	0	0	0
10	Construction in Service,						
11	Not Transferred						
12	Direct South Dakota Gas Plant	80,917	0	0	0	0	0
13 14	Common Plant	0	0	0	0	0	0
15	Total Plant and Property	73,318,323	0	10,979,034	1,572,243	0	12,551,277
16	, ,						
17	Accumulated Depreciation & Amort.						
18	Direct South Dakota Gas Plant	24,217,324		2,249,864	24,549	0	2,274,413
19 20	Common Plant	3,284,237	0	0	0	0	0
21 22	Total Reserve	27,501,561	0	2,249,864	24,549	0_	2,274,413
23	Net Utility Plant	45,816,762	0	8,729,164	1,547,694	0	10,276,858
24	Working Capital	1,967,450	0	0	0	0	0
25	Unamortized Rate Case Expense	0	75,000	0	0	0	75,000
26 27	Deferred Tax Reserve	(4,960,218)	0	0	0	0	0
28	Net Rate Base	42,823,994	75,000	8,729,164	1,547,694	0	10,351,858